

PhD Smolovyk Liana

Practical lesson N1

Lesson topic: Determination of oil and petroleum gas reserves

The first method – volumetric method:

Oil reserves into the reservoir conditions can be calculated:

$$Q_{oil.res} = F \cdot h \cdot m_o \cdot S_{in} \cdot \rho_{oil} \quad (1)$$

where

F – oil-drainage area, m²;
h - formation thickness, m;
m_o – effective porosity coefficient;
S_{in} – initial oil saturation;
ρ_{oil} - oil density, kg/m³;

Oil reserves into the surfase conditions can be calculated:

$$Q_{oil.res} = \frac{F \cdot h \cdot m_o \cdot S_{in} \cdot \rho}{B}, \quad (2)$$

where

ρ- degassed oil density, kg/m³;
b - formation volume factor.

Oil-associated gas reserves *into the reservoir conditions* can be calculated using equation:

$$Q_{gas} = F \cdot h \cdot m_o \cdot S_{in} \cdot G_o, \quad (3)$$

G_o – initial gas factor of oil in reservoir condition, m^3/m^3 .

Oil-associated gas reserves *into the surfase conditions* can be calculated using equation:

$$Q_{gas} = F \cdot h \cdot 1/b \cdot m_o \cdot S_{in} \cdot G_o, \quad (4)$$

Task N1. Determine initial oil reserves in the field for reservoir and surface conditions for the data: reservoir radius - $R=8$ km, effective oil-saturated thickness – $h = 16$ m, open porosity coefficient - $m_o = 0.16$, initial oil saturation - $S_{in} = 0.8$, oil formation volume factor – $b=1.15$, degassed oil density - $\rho = 830$ kg / m^3 , oil density- $\rho_{oil} = 640$ kg / m^3 .

$$F = \pi R^2 = 3,14 \cdot 8000^2 = 2 \cdot 10^8 \text{ m}^2$$

reservoir conditions

$$Q_{oil.res} = F \cdot h \cdot m_o \cdot S_{in} \cdot \rho_{oil}$$

$$Q_{oil.res} = 2 \cdot 10^8 \cdot 16 \cdot 0.16 \cdot 0,8 \cdot 640 = 26,2 \cdot 10^{10} \text{ kg}$$

surfase conditions

$$Q_{oil.res} = \frac{F \cdot h \cdot m_o \cdot S_{in} \cdot \rho}{B}$$

$$Q_{oil.res} = 2 \cdot 10^8 \cdot 16 \cdot 0.16 \cdot 0.8 \cdot 830 \cdot 1/1.15 = 29.56 \cdot 10^{10} \text{ kg}$$

The second method – method of material balance:

$$Q_{oil.res} = Q_{oil.prod.} + Q_{oil.residual}$$

$$Q_{oil.prod.} = Q_{oil.res} \cdot \eta_{oil}$$

$Q_{oil.prod.}$ - oil production reserves

$Q_{oil.residual}$ - residual oil reserves

η_{oil} - oil recovery factor

Task N2. Determine the initial and cumulative petroleum gas reserves in the field for the following data: oil productive area – $F = 6 \cdot 10^8 \text{ m}^2$, effective oil-saturated reservoir thickness – $h = 19 \text{ m}$, open porosity coefficient – $m_0 = 0.15$, oil saturation – $S_{in} = 0.82$, oil formation volume factor – $b = 1.2$, oil recovery factor – 0.6 , solution gas-oil ratio – $97 \text{ m}^3/\text{m}^3$.

$$Q_{gas} = F \cdot h \cdot 1/b \cdot m_0 \cdot S_{in} \cdot G_o$$

$$Q_{gasinit.} = 6 \cdot 10^8 \cdot 19 \cdot 0.15 \cdot 0.82 \cdot 97 \cdot 1/1.2 = 1.13 \cdot 10^{11} \text{ m}^3$$

$$Q_{gasprod.} = Q_{gasinit.} \cdot \eta_{oil}$$

$$Q_{gasprod.} = 1.13 \cdot 10^{11} \cdot 0.6 = 0.678 \cdot 10^{11} \text{ m}^3$$

Task N3. Determine the cumulative oil production from deposits for the data: oil productive area – $F = 9 \cdot 10^7 \text{ m}^2$, effective oil-saturated thickness – $h = 15 \text{ m}$, open porosity coefficient – $m_0 = 0.14$, initial oil saturation – $S_{in} = 0.76$, oil formation volume factor – $b = 1.3$, degassed oil density – $\rho = 840 \text{ kg / m}^3$, oil recovery factor – $\eta_{oil} = 0.56$.

$$Q_{oilprod..} = 9 \cdot 10^7 \cdot 15 \cdot 0,14 \cdot 0,76 \cdot 840 \cdot 1/1,3 \cdot 0,56 = 5 \cdot 10^{10} \text{ kg}$$

Task N4. Determine the residual oil reserve for the data: the length of the oil deposit – L=6 km, the width of the oil deposit – B=2km, effective oil-saturated thickness – h=16m, open porosity coefficient - $m_0=0.15$, initial oil saturation - $S_{in}=0.79$, oil formation volume factor – $b=1.2$, degassed oil density – $\rho = 800 \text{ kg / m}^3$, oil recovery factor - $\eta_{oil} = 0.45$.

$$F=L \cdot B=6000 \cdot 2000=12 \cdot 10^6 \text{ m}^2$$

$$Q_{oilres.} = 12 \cdot 10^6 \cdot 16 \cdot 0,15 \cdot 0,79 \cdot 800 \cdot 1/1,2 = 1,52 \cdot 10^{10} \text{ kg}$$

$$Q_{oilprod..} = 1,52 \cdot 10^{10} \cdot 0,45 = 0,68 \cdot 10^{10} \text{ kg}$$

$$Q_{oil.res} = Q_{oil.prod..} + Q_{oil.residual}$$

$$Q_{oil.residual} = Q_{oil.res} - Q_{oil.prod..}$$

$$Q_{oil.resid.} = 1,52 \cdot 10^{10} - 0,68 \cdot 10^{10} = 0,84 \cdot 10^{10} \text{ kg}$$