

Variant 10

Determine the coefficient oil extraction which is achieved due to the elastic drive while

thickness changes from 8 m with a step of 0.5 m;

open porosity ratio changes from 15% with a step of 0.5%;

oil saturation changes from 0.4 with a step of 0.01;

compressibility factor of oil changes from $2.1 \cdot 10^{-9} \text{ Pa}^{-1}$ with a step of $0.05 \cdot 10^{-9} \text{ Pa}^{-1}$;

compressibility factor of rocks changes from $2.4 \cdot 10^{-10} \text{ Pa}^{-1}$ with a step of $0.05 \cdot 10^{-10} \text{ Pa}^{-1}$;

compressibility factor of water changes from $3.1 \cdot 10^{-10} \text{ Pa}^{-1}$ with a step of $0.05 \cdot 10^{-10} \text{ Pa}^{-1}$;

initial reservoir pressure changes from 40 MPa with a step of 0.2 MPa;

saturation pressure of oil gas changes from 30 MPa with a step of 0.2 MPa;

saturation coefficient layer bound water of 0.22;

radius boundary changes from 1000 m with a step of 50 m.

Problem 1

Data $n := 10$

Thickness $h := 8 + 0.5 \cdot 9$

$$h = 12.5 \text{ m}$$

Porosity $\underline{m} := 15 + 0.5 \cdot 9$

$$m = 19.5$$

$$\underline{m} := 0.195 \%$$

Oil saturation $S_o := 0.4 + 0.01 \cdot 9$

$$S_o = 0.49$$

Compressibility factor $\beta_o := 2.1 \cdot 10^{-9} + 0.05 \cdot 10^{-9} \cdot 9$

$$\beta_o = 2.55 \times 10^{-9} \text{ Pa}^{-1}$$

Compressibility Rock $\beta_r := 2.4 \cdot 10^{-10} + 0.05 \cdot 10^{-10} \cdot 9$

$$\beta_r = 2.85 \times 10^{-10} \text{ Pa}^{-1}$$

Compressibility water $\beta_w := 3.1 \cdot 10^{-10} + 0.05 \cdot 10^{-10} \cdot 9$

$$\beta_w = 3.55 \times 10^{-10} \text{ Pa}^{-1}$$

Initial reservoir pressure $P_{inres} := (40 + 0.2 \cdot 9) \cdot 10^6$

$$P_{\text{inres}} = 4.18 \times 10^7 \quad \text{Pa}$$

$$\text{Saturation pressure of il gas} \quad P_s := (30 + 0.2 \cdot 9) \cdot 10^6$$

$$P_s = 3.18 \times 10^7 \quad \text{Pa}$$

$$\text{Saturation coefficient layer bound water} \quad S_w := 0.22$$

$$\text{Radius boundary} \quad R_b := 1000 + 50 \cdot 9$$

$$R_b = 1.45 \times 10^3 \quad \text{m}$$

solution

The oil coefficient of oil extraction is determine by:

$$\eta := \frac{V_{\text{oil}}}{V_{\text{res}}}$$

Compressiblity factor

$$\beta := \beta_o \cdot S_o + \beta_w \cdot S_w$$

$$\beta = 1.328 \times 10^{-9}$$

$$V_{\text{w}} := \pi \cdot R_b^2 \cdot h \text{ explicit, ALL} \rightarrow \pi \cdot (1000 + 50 \cdot 9)^2 \cdot (8 + 0.5 \cdot 9) = 8.256 \times 10^7 \text{ m}^3$$

$$\Delta P := P_{\text{inres}} - P_s \text{ explicit, ALL} = (40 + 0.2 \cdot 9) \cdot 10^6 - (30 + 0.2 \cdot 9) \cdot 10^6 = 1 \times 10^6 \text{ Pa}$$

$$V_{\text{oil}} := (V \cdot \Delta P \cdot \beta) \text{ explicit, ALL} \rightarrow 82564981.927156746 \cdot 10000000 \cdot [(2.1 \cdot 10^{-9} + 0.05 \cdot 10^{-9} \cdot 9) \cdot (0.4 + 0.01 \cdot 9) + (3.1 \cdot 10^{-1}$$

$$V_{\text{res}} := \pi \cdot R_b^2 \cdot h \cdot m \cdot S_o \text{ explicit, ALL} \rightarrow \pi \cdot (1000 + 50 \cdot 9)^2 \cdot (8 + 0.5 \cdot 9) \cdot 0.195 \cdot (0.4 + 0.01 \cdot 9) = 7.889 \times 10^6 \quad \text{m}^3$$

$$\eta := \frac{V_{\text{oil}}}{V_{\text{res}}} \text{ explicit, ALL} = \frac{1096132.7000649332}{7889084.023139827} = 0.139$$

$$^0 + 0.05 \cdot 10^{-10} \cdot 9) \cdot 0.22 \Big] = 1.096 \times 10 \text{ m}^3$$